

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,894	--	--	1,013	1,242	777	-858	8,876	3,909	0
Hydrocarbon Gas Liquids	3,652	-1	312	--	788	--	-139	475	1,875	2,540
Natural Gas Liquids	3,652	-1	136	--	777	--	-135	475	1,875	2,349
Ethane	1,634	--	6	--	545	--	119	--	283	1,783
Propane	1,089	--	157	--	238	--	10	--	1,216	259
Normal Butane	237	--	-16	--	102	--	-229	198	371	-18
Isobutane	329	--	-11	--	12	--	-3	141	3	189
Natural Gasoline	363	-1	--	--	-119	--	-32	136	2	136
Refinery Olefins	--	--	176	--	12	--	-3	--	--	191
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	184	--	12	--	5	--	--	191
Normal Butylene	--	--	-8	--	--	--	-8	--	--	0
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	128	--	452	-1,870	-73	159	-1,985	233	230
Hydrogen/Biofuels/Other Hydrocarbons	--	128	--	6	142	145	37	288	24	71
Hydrogen	--	--	--	--	--	135	--	135	--	0
Biofuels (including Fuel Ethanol)	--	128	--	6	142	10	37	153	24	71
Fuel Ethanol	--	24	--	--	152	10	17	147	22	0
Biofuels (excluding Fuel Ethanol) ⁷	--	104	--	6	-10	--	20	7	2	71
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	438	33	--	-4	165	150	159
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	8	-2,044	-218	126	-2,439	59	0
Reformulated	--	--	--	--	-297	133	3	-167	0	0
Conventional	--	--	--	8	-1,747	-351	123	-2,272	59	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	0	7,633	151	-1,562	208	146	--	2,742	3,542
Finished Motor Gasoline	--	0	2,271	--	-56	208	34	--	938	1,451
Reformulated	--	--	457	--	--	-104	--	--	--	352
Conventional	--	0	1,814	--	-56	313	34	--	938	1,099
Finished Aviation Gasoline	--	--	10	1	-3	--	-2	--	--	9
Kerosene-Type Jet Fuel	--	--	845	0	-539	--	18	--	123	165
Kerosene	--	--	13	--	-1	--	5	--	7	0
Distillate Fuel Oil	--	0	3,120	--	-1,010	--	112	--	1,093	906
15 ppm sulfur and under	--	0	2,922	--	-982	--	107	--	918	915
Greater than 15 ppm to 500 ppm sulfur	--	0	89	--	-4	--	7	--	79	0
Greater than 500 ppm sulfur	--	--	109	--	-24	--	-2	--	96	-9
Residual Fuel Oil	--	--	64	122	39	--	-30	--	97	159
Less than 0.31 percent sulfur	--	--	35	--	8	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	48	--	8	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-19	122	24	--	-27	--	NA	NA
Petrochemical Feedstocks	--	--	197	2	4	--	7	--	--	197
Naphtha for Petro. Feed. Use	--	--	118	1	4	--	3	--	--	120
Other Oils for Petro. Feed. Use	--	--	79	1	1	--	4	--	--	77
Special Naphthas	--	--	30	4	-1	--	1	--	--	32
Lubricants	--	--	121	21	-16	--	0	--	54	71
Waxes	--	--	4	1	--	--	1	--	1	4
Petroleum Coke	--	--	477	--	25	--	4	--	416	82
Marketable	--	--	380	--	25	--	4	--	416	-15
Catalyst	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil	--	--	63	--	-5	--	-4	--	11	51
Still Gas	--	--	363	--	--	--	--	--	--	363
Miscellaneous Products	--	--	56	--	0	--	1	--	1	53
Total	12,546	128	7,945	1,616	-1,401	912	-691	7,366	8,759	6,312

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.